## DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES Minerals & Mining Program - Oil & Gas Section 4050 West Main, Suite #1, Rapid City, SD 57702-2493 Telephone: 605-394-2229, FAX: 605-394-5317

## FORM 2 RECEIVED

MAY 0 5 2008

DEPT OF ENVIRONMENT & NATURAL RESOURCES - RAPID CITY

04/30/2008

	COURT THIN COURT					
Type of work: Drill New W	elk Reenter We	ell Drill Direct	ional Well	Type of well: ✓ Oil Well	Gas Well	Injection
Other				Other		
Type of work:    Drill New Welth   Reenter Well   Drill Directional Well   Voil Well   Gas Well   Injection     Other   Other     Name and Address of Operator: Telephone						
Continental Resources, Inc. P.O. Box 1032 Enid, OK				73702	(58	30) 233-8955
Name and Address of Surface Owner:						
Shirley Clarkson P.O. Box 184, Buffalo, SD 57720-0184						
Name and Address of Drilling Contractor and Rig Number:						
J & R Well Service 791 Lane 9, Powell, WY 82435						
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):						
SESE, Sec 14-20N-4E, Harding Co., SHL 930' FSL & 970' FEL						
If Directional, top of pay and bottom hole location from nearest lines of section:						
BHL 330' FSL & 1200' FWL, Sec 13-20N-4E, SWSW						
Acres in Spacing (Drilling) Unit				Description of Spacing Unit		
20,648 acres, Order #5-97				All of Sec 14-20N-4E		
Well Name and Number		Elevation	Field and Pool, or Wildcat		Proposed Depth and Formation	
SBRRU 44-14 RH		3194GL	Buffalo		10,850' MD, Red River "B"	
Size of Hole 1) 13 1/2"	Size of Casing 9 5/8"	Weight per Foot 36#	Depth 1501	Cementing Program (amount, type, additives) Depth 680 sks Premium		
2) 8 3/4"	7"	23-29#	8885	610 sks Premium Lite & "G"		
3) 4)						
Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of						
Starting any Proposed Work). Use additional page(s) if appropriate.  The SBRRU 44-14H original Red River "B" zone lateral has been squeezed and a window will be cut in						
the 7" csg above 8128', which was kick off point for the original well. A build section will be drilled out of						

Signature Name (Print) Title Date

FOR OFFICE USE ONLY

Approved By: Title: Oil and Gas Supervisor

Permit No. 1875 API No. 40 063 20618.01 Date Issued: May 27, 2008

Regulatory

that window to the SE and 4 1/2" csg will be cemented through the build section up into the 7" csg. This should seal off all porosity zones between the window and the "B" zone porosity. Openhole will be drilled

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

to the SE through 4 1/2" csg & through Red River "B" zone to the bottom hole as shown.

Nicole Caddell

Conditions, if any, on attached page.